Alternate Energy Systems, Inc.

LPG Vaporizers - LP/Air Blenders - Gas/Gas Blenders - NatGas Backup Systems - PeakShaving Systems

UPDATE Feb 2019

LPG-Vapor / Air Mixing Systems Venturi - Type

- Capacities from 7 MMBTU/h to over 200 MMBTU/h
- Complete with Steel Skid, Controls, and Surge Tank
- Dual Solenoid Valves for each Venturi (Safety & Dynamic)
- For Standby or Baseload systems



- Replacement for existing, less reliable mixers
- Electro-Mechanical Switch Controls for smaller systems (up to 20 MMBTU/h; Compact Configuration)
- PLC Controls with touchscreen HMI for larger systems
- Also available as single-skid installation with vaporizer

ISO9001:2015 REGISTERED

What are LPG-Vapor / Air Mixers ?

PG vapor from a vaporizer or a storage tank is not directly compatible with natural gas and can therefore not be used for standby or backup purposes. LPG vapor/air blenders blend LPG vapor with air to produce a gas mixture that is directly compatible and interchangeable with natural gas. This allows users to switch back and forth between natural gas supplied by their utility company, and their own, LPG based backup fuel, without having to change the setup of any of their process or heating equipment, such as burners, boilers, heater, dryers, kilns, drum ovens, etc. The LP/air blend is often referred to as Synthetic Natural Gas. or SNG.

The most common vapor/air mixers are based on venturi tube mixing devices. AES uses the high pressure/high efficiency Hallberg Venturi Systems (HVS), generating gas pressures of up to 15 psi without the need of compressed air supply, making these systems very simple and economical to operate.

How do Alternate Energy Systems' **HVS LPG-Vapor / Air Mixers work ?**

VS Systems are designed to be used with an existing LPG vapor source, such as a vaporizer, or as the replacement for less efficient or less reliable LPG-vapor/air mixing systems They come complete with steel skid, vapor inlet header, Venturi-type mixer arrangements, surge tank, electric/electronic controls, and all other equipment necessary for safe operation.

LPG vapor enters the vapor inlet header and then passes through a pressure regulator. From there, the pressure-adjusted vapor flows through the high precision nozzle and the Venturi tube section of the HVS into the surge tank. While the vapor passes through the tube section, the Venturi effect entrains a specific amount of ambient air through the air intake and check valve and sends the mixed gas into the surge tank, from where the mixed gas is drawn into distribution.

The amount of air mixed into the LPG vapor stream must be precisely controlled to make good SNG or NatGas Replacement. Most important for the compatibility of SNG with natural gas is the Wobbe Index, which is a measure of the interchangeability of two fuel gases.



Gases with similar Wobbe Index have similar energy transfer through a given orifice at a given **Wobbe Index GrossHeatValue GrossHeatValue** 1.3 yields a mixed gas with a very similar Wobbe Index (1480 BTU/cuft; S.G. = 1.3; WI = 1298),

allowing changeovers from one gas to the other without any changes to the setup of the connected loads.

All HVS systems monitor the gas pressure in the surge tank. Increased demand on the system results in a momentary drop in tank pressure. In systems with three or more Venturi mixers, this drop is detected by a pressure transmitter which is connected to a PLC. In smaller systems, tank pressure is monitored by mechanical pressure switches. The PLC then activates (opens) the dynamic solenoid valve in the first Venturi mixer, which begins producing SNG. As the load increases, and tank pressure decreases further, additional Venturi mixers are activated, producing additional gas. Using electronic pressure transmitters rather than mechanical pressure switches allows the setpoints between activation pressures to be kept very close together, resulting in very little pressure fluctuations between no-load, partialload, and full-load conditions in large systems.

The PLC in systems with three or more Venturi mixers not only sequences the Venturi lines, but also controls all other system functions. The PLC also communicates with a graphical user interface with touchscreen controls, indicating system pressures and any trouble conditions that may occur. The PLC may also be used to interlock the HVS system with an external vaporizer.

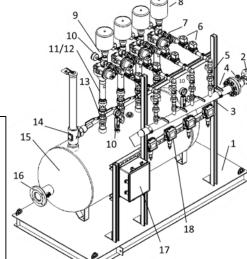
Size and configuration of the PLC, Display Unit, Pressure Transmitters, and other system components, varies with the size of the mixer and can easily be modified to meet almost any specific needs.

All HVS Mixers are equipped with two solenoid valves per Venturi train. The dynamic solenoid valve opens and closes each time a Venturi mixer is activated to produce SNG. The static solenoid valve opens when the mixer is started and stays open until the mixer is stopped, or until a highpressure alarm occurs. This feature provides an additional level of safety and prevents the unwanted discharge of mixed gas in case of a failure of the dynamic solenoid valve.



Mixer HMI Controls Standard on systems with 3 or more Venturi trains, optional for smaller/compact systems. Control panel is designed for installation away from HVS in non-hazardous, non-electrically-classified area.

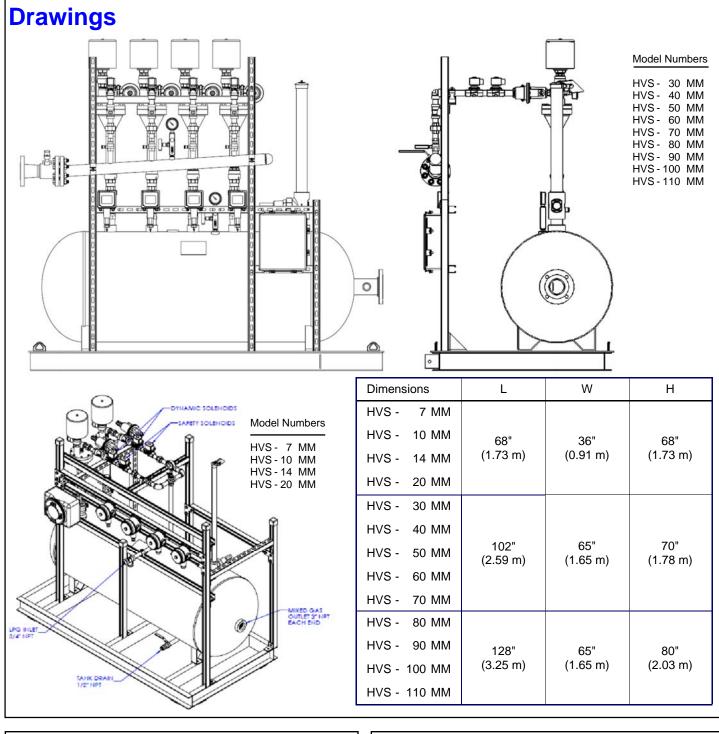
When installed on the same skid as an AES Water Bath Vaporizer, Mixer and Vaporizer controls are integrated as shown at left.



- Steel Skid
- Vapor Inlet 2
- Vapor Header 3 **Ball Valve**
- "Y" Type Strainer
- 5 6 Solenoid Valve
- Pressure Regulator 7
- 8 Air Intake
- Check Valve 9
- Pressure Gauge 10 11 Venturi Nozzle (not viz.)
- Venturi Tube 12
- 13 Check Valve
- 14 Relief Valve
- 15 Surge (Receiver) Tank
- MixGas Outlet 16
- 17 On-Skid Control Panel
- 18 Pressure Switch
- 19 PLC (not shown) 20 Display Unit (not shown)
- 21 Pressure TXer (not shown
- replaces Switches)

Features and Specifications

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Model Number	Nominal Capacity ¹ in MMBTU/h 5 to 8 psi & High Pressure Up to 15 psi		Number of Venturi Arrangements ² 5 to 8 psi		0	Surge Tank Capacity US-gal (liter)		In	Vapor Inlet Connection		Mixed Gas Surge Tank Connection		Approximate Skid Size in Inches (m) W x L x H			Approximate Shipping Weight Ibs (kg)	
HVS - 7 MM	7			1	120) (45)	0)									600	(275)
HVS - 10 MM	10		1		120 (450)		0)	3/4-inch FNPT		2 11	3-inch FNPT		W = 36 (0.91) L = 68 (1.73)			600	(275)
HVS - 14 MM	14		2		120) (45	0)			3-11			H = 68 (1.73)			650	(300)
HVS - 20 MM	20		2		120) (45)	0)									650	(300)
HVS - 30 MM	30		3		120) (45	0)									1000	(450)
HVS - 40 MM	40		4		120) (45	0)	2-inch	300#	4-inch 150#)# \	W = 65 (1.65) L = 102 (2.59) H = 70 (1.78)			1050	(475)
HVS - 50 MM	50		5		250) (95	0)	Raise	d Face	Ra	Raised Face Flange					1100	(500)
HVS - 60 MM	60		6		250) (95	0)	Fia	nge							1150	(525)
HVS - 70 MM	70			7	250) (95	0)									1200	(550)
HVS - 80 MM	80		1	В	500) (187	5)						1800	(825)			
HVS - 90 MM	90 9		500	500 (1875)							W = 65 (1.65) L = 128 (3.25)			1850	(850)		
HVS - 100 MM	100	100 10		500 (1875)		5)	3-inch 300# Raised Face		-	nch 150 ised Fa		H = 80 (2.03)			1900	(875)	
HVS - 110 MM	110		1	1	500) (187	5)		Flange Flange				1950	(900)			
HVS - 120 MM	120		12		500 (1875)		5)						Component layout and skid sizes for systems with nominal capacities of 120 MMBTU/h or larger are custom-designed to fit the locally available space				
HVS - 130 MM	130		13		500	500 (1875)		4			0 14-1-450/						
HVS - 140 MM HVS - 150 MM	140 150		14 15		-	1000 (3800) 1000 (3800)		4-inch 300# Raised Face		-	8-inch 150# Raised Face		available space. Please contact AES to discuss your specific situation and for weights and dimensions.				
	All wei	² Actua ights ar	al numb nd dimer	er of Ven nsions a	nturi ar re appr	rangem oximate	ents ma e. All Sp	ay vary becificat	Illy-aspir with des ions are	ired mi subjec	xed gas t to cha	pressunge wit	ure. thout not				
	HVS- 7MM	HVS- 10MM	HVS- 14MM	HVS- 20MM	HVS- 30MM	HVS- 40MM	HVS- 50MM	HVS- 60MM	HVS- 70MM	HVS- 80MM	HVS- 90MM	HVS- 100MM	HVS- 110MM	HVS- 120MM	HVS- 130MM	HVS- 140MM	HVS- 150MM
Electrical Requirements AC 110 V / 60 Hz / 1-phase / 15 A or less (Export: AC 220 V / 50 Hz / 1-phase / 15 A or less)																	
Low Vapor Pressure Switch	S	S	S	S	-	-	-	-	-	-	-	-	-	-	-	-	-
Venturi Control, Pressure Switch 1	S	S	S	S	-	-	-	-	-	-	-	-	-	-	-	-	-
Venturi Control, Pressure Switch 2	-	-	S	S	-	-	-	-	-	-	-	-	-	-	-	-	-
High/Low Mixed Gas Pressure Switch	S	S	S	S	-	-	-	-	-	-	-	-	-	-	-	-	-
Standard Electro- Mechanical Controls	S	S	S	S	-	-	-	-	-	-	-	-	-	-	-	-	-
Rosemount Pressure Transmitter for High/Low Vapor Alarms Desemount Transmitter	0	0	0	0	S	S	s	S	S	S	S	S	S	S	s	S	S
Rosemount Transmitter; for Venturi Control and High/Low MixGas Alarms	0	0	0	0	S	S	S	S	S	S	S	S	S	S	S	S	S
Programmable Logic Controller (Siemens S7 or Allen-Bradley MicroLogix)	0	0	0	0	S	S	S	S	S	S	S	S	S	S	S	S	S
Graphical User Interface w/ Touchscreen (Weintek)	0	0	0	0	S	S	S	S	S	S	S	S	S	S	S	S	S
	S = Si	tandard I	Equipmen	t O	= Option	nal Equip	ment	All sp	ecification	is are sul	bject to cł	nange wi	thout noti	ce.			



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